



### Market Summary

#### Oil Market Consolidates

Loads of action in the Dubai window with uncharacteristically both Petrochina and Unipecc shooting from the same side rather than at each other. To clarify, both companies were selling almost like playing whack-a-mole into buyers - Mercuria, Totsa and Vitol -. To be fair, the buyers tried to vigorously bid the market up to \$79.29/bbl, but then lost it and fell back to bid at \$79.25/bbl. Mitsui was more leisurely preferring to pick slightly high offers without exposing itself as a bid. Were the Chinese majors reacting to the apparent slowdown in Asian demand? Who knows, but sources in Europe were seeing a long physical market and a short paper market, if it makes any sense. A European source lamented 'crude is bottled in here; the North Sea is long and not coming out to Asia.'

37 Dubai partial deals were done with one convergence as Trafigura - another key seller - declared an Oman physical cargo into Mercuria. Our fair value rested at \$79.27/bbl after taking into account offers, bids and transactions. Dubai hence moved up over one dollar from yesterday's close. How quickly we forget the messy OPEC agreement.

August Brent Futures priced at \$78.90/bbl at 09:30 BST, posting an increase of \$1.20/bbl against the same time the day before.

Fundamentals still paint an uncertain picture. Despite recent and severe weakness in US manufacturing, US ISM services PMI data showed a surprise increase on the month, up to 53.8p, although it should be noted that labour market subindices still remained in contractionary territory.

Trafigura posted a dramatic fall in profits for the 6 months to the end of March at \$1.5bn, down 73% on the 6 months prior. Not pointing any fingers, but some trade culling happened in January sources said.

See 'In Detail' section overleaf.

<b>Summary</b>					
<b>Physical and Futures</b>			<b>06-Jun-24</b>	<b>1-Day Change</b>	<b>7-Day Change</b>
Brent Aug (fut)	(\$/bbl)	<b>78.900</b>	+1.200	-4.320	
WTI Aug (fut)	(\$/bbl)	<b>74.320</b>	+0.900	-4.300	
Dubai Aug (phys)	(\$/bbl)	<b>79.270</b>	+1.370	NA	
<b>Crude Swaps Jul</b>					
Brent	(\$/bbl)	<b>78.515</b>	+1.090	-4.305	
DFL	(\$/bbl)	<b>0.030</b>	+0.160	-0.220	
WTI	(\$/bbl)	<b>74.200</b>	+1.050	-4.260	
Dubai	(\$/bbl)	<b>78.820</b>	+1.130	-4.210	



## In detail

Oil markets continued their retracement throughout the Asian window. Jul Brent, Jul WTI and Jul Dubai swaps all closed around 10c higher than the previous day. Brent July swaps were pricing at \$78.515/bbl as at 09:30 BST.

Concerns over the outcome of the UK election are also delaying investments in UK off-shore drilling and exploration projects. Jersey Oil and Gas have been forced to delay work on their Buchan field by at least a year. The company cited political uncertainty and the need for 'fiscal clarity'. Labour has pledged to block the issuing of new drilling and exploration licenses. They have also indicated a desire to increase taxes on profits from offshore drilling.


Trafigura profits have dropped by 73%, despite reporting its fourth-best performance to date. For 6 months to March 31<sup>st</sup>, net profits stood at \$1.5bn, down from \$5.5bn in H123. Despite the fall in revenues driven by lower commodity prices, in volume terms Trafigura traded 15% YoY, much of the was attributed to crude destined for European refineries.

The recent ISM Services PMI offers a glimmer of hope for the US macro landscape, printing up at 53.8p against expectations of 50.8, surprising markets to the upside. Despite strength in the headline figure, labour market weakness was still seen in the employment subindex, which remained in contractionary territory at 47.1p. Markets now await the ECB policy rate decision, in which a cut of 25bps is fully priced.


But fundamental analysts were still shocked at the contraction in the US manufacturing PMI issued end of last week at 48.7, the third lowest in 45 years. The index was around the lows seen during COVID and also in the previous financial crisis. Just in case, manufacturing equals energy consumption.

Key movement was seen in Jul Sing 180 cracks (-24.3%), Jul 0.5% Barges cracks (-20.4%), Jul MOPJ Naphtha crack (-19.9%), Jul Sing 380 crack (-17.8%), ad the July HSFO E/W (-16.7%).


Approved and signed by:

Jorge Montepeque:  .....

Managing Director for Benchmarking  
jmontepeque@onyxccapitalgroup.com

Harinder Sandhu:  .....

Quantitative Research Analyst  
hsandhu@onyxcapitaladvisory.com

Will Cunliffe:  .....

Research Analyst  
wcunliffe@onyxcapitaladvisory.com



<b>Front month Outrights</b>					
<b>July Swaps</b>			<b>06-Jun-24</b>	<b>1-Day Change</b>	<b>7-Day Change</b>
<b>Crude</b>					
Brent	(\$/bbl)	<b>78.515</b>		+1.090	-4.305
WTI	(\$/bbl)	<b>74.200</b>		+1.050	-4.260
Dubai	(\$/bbl)	<b>78.820</b>		+1.130	-4.210
<b>Distillates</b>					
Gasoil 0.1 NWE	(\$/mt)	<b>714.670</b>		+3.660	-36.000
NWE Jet	(\$/mt)	<b>770.170</b>		+5.660	-40.250
Singapore 10ppm	(\$/bbl)	<b>93.080</b>		+0.460	-4.410
Sing Kero	(\$/bbl)	<b>91.760</b>		+0.500	-4.380
<b>Gasoline</b>					
RBOB	(c/gal)	<b>234.655</b>		+2.305	-7.845
EBOB	(\$/mt)	<b>794.040</b>		+7.410	-25.880
Singapore 92	(\$/bbl)	<b>86.300</b>		+0.220	-1.610
Singapore 95	(\$/bbl)	<b>90.450</b>		+0.470	-1.560
<b>Naphtha</b>					
US C5 ENT	(c/gal)	<b>144.760</b>		-0.170	-8.880
NWE Naphtha	(\$/mt)	<b>618.190</b>		+0.620	-36.280
MOPJ Naphtha	(\$/mt)	<b>637.610</b>		-0.710	-34.860
<b>Fuel Oil</b>					
3.5% barges	(\$/mt)	<b>448.690</b>		+3.620	-28.830
Singapore 380	(\$/mt)	<b>461.190</b>		+1.120	-29.580
Singapore 180	(\$/mt)	<b>471.880</b>		+1.620	-30.390
0.5% barges	(\$/mt)	<b>512.190</b>		+3.300	-26.510
Singapore 0.5%	(\$/mt)	<b>553.080</b>		+4.190	-25.170
<b>NGLs</b>					
US Propane LST	(c/gal)	<b>69.230</b>		+0.530	-5.160
NWE Propane	(\$/mt)	<b>500.690</b>		+3.820	-15.400
Saudi Propane CP	(\$/mt)	<b>551.190</b>		-1.180	-18.400
Asian Propane FEI	(\$/mt)	<b>601.190</b>		-1.180	-11.400
US Butane ENT	(c/gal)	<b>82.480</b>		+0.670	-4.910
Saudi Butane CP	(\$/mt)	<b>536.190</b>		-3.130	-26.400



<b>Long Tenor Swaps</b>			Balmo	Jul-24	Aug-24	Sep-24	Oct-24	Q3-24	Q4-24
<b>Crude</b>									
Brent	(\$/bbl)	78.875	78.515	78.080	77.630	77.210	77.630	76.470	
WTI	(\$/bbl)	74.500	74.200	73.745	73.280	72.805	73.280	71.940	
Dubai	(\$/bbl)	79.300	78.820	78.280	77.730	77.190	77.730	76.140	
<b>Distillates</b>									
Gasoil 0.1 NWE	(\$/mt)	712.350	714.670	717.670	720.480	719.975	716.330	714.570	
NWE Jet	(\$/mt)	766.350	770.170	773.670	776.980	776.390	772.790	771.070	
Singapore 10ppm	(\$/bbl)	92.850	93.080	93.260	93.430	93.350	93.170	92.980	
Sing Kero	(\$/bbl)	91.860	91.760	92.080	92.350	92.520	92.640	92.700	
<b>Gasoline</b>									
RBOB	(c/gal)	236.475	234.655	231.395	213.170	207.925	204.855	203.745	
EBOB	(\$/mt)	797.290	794.040	787.040	772.040	724.290	704.290	691.290	
Singapore 92	(\$/bbl)	85.800	86.300	85.900	85.150	84.350	83.500	82.850	
Singapore 95	(\$/bbl)	89.600	90.450	90.050	89.250	88.450	87.400	86.750	
<b>Naphtha</b>									
US C5 ENT	(c/gal)	145.140	144.760	144.510	144.260	143.880	143.380	142.880	
NWE Naphtha	(\$/mt)	622.690	618.190	614.690	611.940	609.190	605.940	602.690	
MOP-Japan Naphtha	(\$/mt)	644.610	637.610	632.610	629.110	625.610	621.860	618.110	
<b>Fuel Oil</b>									
3.5% barges	(\$/mt)	448.690	448.690	445.690	439.940	432.190	426.940	422.940	
Singapore 380	(\$/mt)	474.940	461.190	454.440	446.690	438.940	434.440	430.940	
Singapore 180	(\$/mt)	481.880	471.880	465.880	459.380	452.630	449.130	446.380	
0.5% barges	(\$/mt)	513.190	512.190	510.690	507.940	504.940	501.940	498.940	
Singapore 0.5%	(\$/mt)	558.330	553.080	548.830	545.080	541.830	538.830	535.830	
<b>NGLs</b>									
US Propane LST	(c/gal)	68.230	69.230	69.980	70.730	72.230	73.230	73.610	
NWE Propane	(\$/mt)	502.690	500.690	499.190	502.690	507.190	510.190	510.190	
Saudi Propane CP	(\$/mt)	551.190	551.190	540.690	546.190	555.690	562.690	568.190	
Asian Propane FEI	(\$/mt)	611.190	601.190	597.190	600.190	604.690	608.190	605.690	
US Butane ENT	(c/gal)	82.230	82.480	83.100	83.720	85.840	86.960	87.460	
Saudi Butane CP	(\$/mt)	536.190	536.190	532.690	541.190	552.190	559.190	564.690	



<b>Front Month Spreads</b>				
<b>July/Aug</b>		<b>06-Jun-24</b>	<b>1-Day Change</b>	<b>7-Day Change</b>
<b>Crude</b>				
Brent	(\$/bbl)	0.435	+0.100	-0.005
WTI	(\$/bbl)	0.455	+0.110	-0.035
Dubai	(\$/bbl)	0.540	+0.090	-0.030
<b>Distillates</b>				
Gasoil 0.1 NWE	(\$/mt)	-3.000	-0.090	+0.000
NWE Jet	(\$/mt)	-3.500	+0.410	-1.000
Singapore 10ppm	(\$/bbl)	-0.180	-0.030	-0.100
Sing Kero	(\$/bbl)	-0.320	+0.030	-0.140
<b>Gasoline</b>				
RBOB	(c/gal)	3.260	-0.130	+0.000
EBOB	(\$/mt)	7.000	+0.000	+1.000
Singapore 92	(\$/bbl)	0.400	-0.050	+0.550
Singapore 95	(\$/bbl)	0.400	-0.050	+0.550
<b>Naphtha</b>				
US C5 ENT	(c/gal)	0.250	+0.000	-0.130
NWE Naphtha	(\$/mt)	3.500	-0.500	-0.500
MOP-Japan Naphtha	(\$/mt)	5.000	-1.000	-1.000
<b>Fuel Oil</b>				
3.5% barges	(\$/mt)	3.000	+0.250	+0.000
Singapore 380	(\$/mt)	6.750	-0.500	-0.250
Singapore 180	(\$/mt)	6.000	+0.000	+0.000
0.5% barges	(\$/mt)	1.500	-0.750	-1.250
Singapore 0.5%	(\$/mt)	4.250	-0.500	+0.500
<b>NGLs</b>				
US Propane LST	(c/gal)	-0.750	+0.000	-0.250
NWE Propane	(\$/mt)	1.500	+2.500	+2.500
Saudi Propane CP	(\$/mt)	10.500	-1.000	+6.000
Asian Propane FEI	(\$/mt)	4.000	+0.000	+3.000
US Butane ENT	(c/gal)	-0.620	+0.000	-0.120
Saudi Butane CP	(\$/mt)	3.500	-1.000	+1.500



<b>Front Month Cracks and Diffs</b>			
<b>July</b>	<b>06-Jun-24</b>	<b>1-Day Change</b>	<b>7-Day Change</b>
<b>Crude</b>			
Brent/Dubai (\$/bbl)	-0.300	-0.050	-0.090
WTI/Brent (\$/bbl)	-4.330	-0.050	+0.030
<b>Distillates</b>			
Gasoil 0.1 NWE crack (\$/bbl)	17.420	-0.600	-0.520
NWE Jet crack (\$/bbl)	19.230	-0.380	-0.800
NWE Jet Diff (\$/mt)	55.500	+2.000	-4.250
Gasoil E/W (\$/bbl)	-21.250	-0.250	+3.120
Regrade (Sing Kero vs Sing 10ppm) (\$/bbl)	-1.320	+0.040	+0.030
<b>Gasoline</b>			
TA Arb (RBOB vs EBOB) (c/gal)	7.700	+0.200	-0.440
EBOB crack (\$/mt)	16.810	-0.200	+1.200
Singapore 92 crack (\$/bbl)	7.800	-0.850	+2.710
Gasoline E/W (Sing 92 vs EBOB) (\$/bbl)	-9.000	-0.650	+1.520
European Gasnaph (EBOB vs Naphtha) (\$/mt)	175.760	+6.590	+10.310
Asian Gasnaph (Sing 92 vs MOPJ) (\$/mt)	81.440	+2.620	+21.620
<b>Naphtha</b>			
US C5 ENT vs WTI Crack	-13.370	-1.090	+0.560
NWE Naphtha Crack (\$/bbl)	-9.050	-1.000	+0.230
MOPJ Naphtha Crack (\$/bbl)	-6.860	-1.140	+0.400
Naphtha E/W (NWE vs MOPJ) (\$/mt)	19.500	-1.250	+1.500
<b>Fuel Oil</b>			
3.5% barges crack (\$/bbl)	-7.850	-0.500	-0.230
Singapore 380 crack (\$/bbl)	-5.880	-0.890	-0.350
Singapore 180 crack (\$/bbl)	-4.190	-0.820	-0.470
Visco (180-380) (\$/mt)	10.750	+0.500	-0.750
HSFO E/W (380 vs 3.5% barges) (\$/mt)	12.500	-2.500	-0.750
0.5% barges crack (\$/bbl)	2.150	-0.550	+0.140
Singapore 0.5% crack (\$/bbl)	8.600	-0.400	+0.360
VLSFO E/W (Sing 0.5% vs 0.5% barges) (\$/mt)	40.950	+0.940	+1.400
European Hi5 (0.5% barges vs 3.5% barges) (\$/mt)	63.500	-0.320	+2.320
Asian Hi5 (Sing 0.5% vs 380) (\$/mt)	91.960	+3.130	+4.480
0.5% barges/gasoil (\$/mt)	-202.540	-0.380	+9.430
Sing 0.5% vs Sing 10ppm (\$/mt)	-140.300	+0.870	+7.750
<b>NGLs</b>			
US Propane LST vs NWE Propane (\$/mt)	-140.000	-1.000	-11.480
US Propane LST vs Asian Propane FEI (\$/mt)	-240.500	+4.000	-15.480
Asian Propane FEI vs NWE Propane (\$/mt)	100.500	-5.000	+4.000
Asian Propane FEI vs Saudi Propane CP (\$/mt)	50.000	+0.000	+7.000
European Pronap (NWE Propane vs NWE Naphtha) (\$/mt)	-117.450	+3.120	+20.930
Asian Pronap (FEI vs MOPJ) (\$/mt)	-36.370	-0.550	+23.510



<b>Inter-month Crack Spreads</b>			
<b>July/Aug</b>	<b>06-Jun-24</b>	<b>1-Day Change</b>	<b>7-Day Change</b>
<b>Crude</b>			
Brent/Dubai (\$/bbl)	-0.100	+0.010	+0.030
WTI/Brent (\$/bbl)	0.020	+0.000	-0.030
<b>Distillates</b>			
Gasoil 0.1 NWE crack (\$/bbl)	-0.840	-0.100	+0.000
NWE Jet crack (\$/bbl)	-0.880	-0.030	-0.130
NWE Jet Diff (\$/mt)	-0.500	+0.500	-1.000
Gasoil E/W (\$/bbl)	1.630	-0.310	-0.770
Regrade (Sing Kero vs Sing 10ppm) (\$/bbl)	-0.140	+0.060	-0.040
<b>Gasoline</b>			
TA Arb (RBOB vs EBOB) (c/gal)	1.250	-0.140	-0.290
EBOB crack (\$/mt)	0.400	-0.100	+0.120
Singapore 92 crack (\$/bbl)	-0.050	-0.160	+0.540
Gasoline E/W (Sing 92 vs EBOB) (\$/bbl)	-0.440	-0.050	+0.430
European Gasnaph (EBOB vs Naphtha) (\$/mt)	3.500	+0.500	+1.500
Asian Gasnaph (Sing 92 vs MOPJ) (\$/mt)	-1.660	+0.590	+5.590
<b>Naphtha</b>			
US C5 ENT vs WTI Crack	-0.350	-0.100	-0.020
NWE Naphtha Crack (\$/bbl)	-0.030	-0.150	-0.040
MOPJ Naphtha Crack (\$/bbl)	0.120	-0.200	-0.120
Naphtha E/W (NWE vs MOPJ) (\$/mt)	1.500	-0.500	-0.500
<b>Fuel Oil</b>			
3.5% barges crack (\$/bbl)	0.050	-0.040	+0.020
Singapore 380 crack (\$/bbl)	0.620	-0.180	-0.050
Singapore 180 crack (\$/bbl)	0.500	-0.110	-0.010
Visco (180-380) (\$/mt)	-0.750	+0.500	+0.250
HSFO E/W (380 vs 3.5% barges) (\$/mt)	3.750	-0.750	-0.250
0.5% barges crack (\$/bbl)	-0.200	-0.210	-0.190
Singapore 0.5% crack (\$/bbl)	0.230	-0.180	+0.080
VLSFO E/W (Sing 0.5% vs 0.5% barges) (\$/mt)	2.750	+0.250	+1.750
European Hi5 (0.5% barges vs 3.5% barges) (\$/mt)	-1.500	-1.000	-1.250
Asian Hi5 (Sing 0.5% vs 380) (\$/mt)	-2.500	+0.000	+0.750
0.5% barges/gasoil (\$/mt)	4.500	-0.830	-1.250
Sing 0.5% vs Sing 10ppm (\$/mt)	5.590	-0.280	+1.240
<b>NGLs</b>			
US Propane LST vs NWE Propane (\$/mt)	-5.410	-2.500	-3.800
US Propane LST vs Asian Propane FEI (\$/mt)	-7.910	+0.000	-4.300
Asian Propane FEI vs NWE Propane (\$/mt)	2.500	-2.500	+0.500
Asian Propane FEI vs Saudi Propane CP (\$/mt)	-6.500	+1.000	-3.000
European Pronap (NWE Propane vs NWE Naphtha ) (\$/mt)	-2.000	+3.000	+3.000